Power Cost Memorandum Fuel Cost Update

Date: March 17, 2022 Utility Name (Cert. No.) Utility File No. Date Filed: Pedro Bay Village Council (662) PC51-0120M February 17, 2022 PCE AMOUNT Previously Staff Recommended Amount(s) **SUMMARY** Approved and Effective Date PC51-0120M PC51-012L Class Date Approved: Rate February 4, 2022 March 18, 2022 ALL \$0.3155 \$0.3178 ✓ Permanent ✓ Permanent ☐ Interim Prior Fuel Purchase Price: \$ 3.4320 New Fuel Purchase Price: \$ 3.4535 Actual Weighted Actual Veighted Delivery Charge: Surcharge Change: Previous Updated Weighted Average Fuel Price/Gal. Calculation Gallons Price On-hand before deliv. 100 Χ 3.4320 343.20 Delivered 1,818 Χ 3.4547 6,280.69 6,623.89 Weighted 1,918 Average 3.4535 Brenda Cox Signed: Utility Financial Analyst Commission decision re. this recommendation : I WILL WRITE Date (if different I DO NOT A DISSENTING from 3/17/22) CONCUR **CONCUR** STATEMENT * **Pickett** Kurber AGS Scott Sullivan Wilson

Special Instructions to Staff:

^{*} If this column is initialed, Staff will contact the Commissioner for the statement. Otherwise, dissent will simply be noted at the close of the By Direction Letter or Order.

POWER COST EQUALIZATION CALCULATION FOR PERIOD ENDING September 30, 2019 Fuel Cost Update

A.	Total kWh Generated
В.	Total kWh Sold (Appendix 2)
C.	Total Non-Fuel Costs (Appendix 2)
D.	Non-Fuel Cost/kWh (C / B)
E.	Total Fuel Costs (Appendix 2)
F.	Fuel Costs/kWh (E / B)
G.	Eligible Costs/kWh (D + F)
H.	Eligible Cost/kWh (G) less base rate in effect
l.	Lesser of (H) or 79.97 cents/kWh
J.	Average Class Rates (Appendix 3)
	ALL
K.	Lesser of: (I) x 95% or (J)
	ALL
L.	Funding Level in Effect
	ALL

PC51-012L PC51-0120I						
Prior Staff Calculated	Utility Request	Staff Recommended				
178,710	178,710	178,710				
151,194	151,194	151,194				
22,063	22,063	22,063				
\$0.1459	\$0.1459	\$0.1459				
58,440	58,807	58,807				
\$0.3865	\$0.3890	\$0.3890				
\$0.5324	\$0.5349	\$0.5349				
\$0.3321	\$0.3346	\$0.3346				
\$0.3321	\$0.3346	\$0.3346				
\$0.6197	\$0.6197	\$0.6197				
Class Power Cost Equalization						
	Per kWh Payab	IG.				
\$0.3155	\$0.3178	\$0.3178				
100%	100%	100%				
\$0.3155	\$0.3178	\$0.3178				

PC51-0120M

SCHEDULE OF ELIGIBLE POWER COSTS, SALES, AND EFFICIENCY FOR PERIOD ENDING September 30, 2019

Fuel Cost Update

				Prior Approved	Per Utility	Staff Recommended
No ı A.	n-Fuel Costs: Personnel Costs			14,867	14,867	14,867
В.	Operating Expense			1,853	1,853	1,853
C.	General & Administrative			4,137	4,137	4,137
D.	Depreciation			909	909	909
E.	Interest Expense			297	297	297
F.	Other (Describe)			0	0	0
G.	Total Non-Fuel Costs			\$22,063	\$22,063	\$22,063
Fue H.	el Costs: Gallons Consumed for Electric Generation			17,028	17,028	17,028
I.	Price of Fuel:(per gal) Weighted Average			\$3.4320	\$3.4535	\$3.4535
J.	Total Cost of Fuel			\$58,440	\$58,807	\$58,807
K.	kWh Generated			178,710	178,710	178,710
L.	kWh Sales			151,194	151,194	151,194
M.	kWh Station Service		Cton dond	12,112	12,112	12,112
N.	Efficiency (K/H)	<u>></u>	Standard 10.50	10.50	10.50	10.50
O.	Line Loss /h Generated -(kWh Sold + Station Service)/	<u>≤</u> k\//h	12% Generated)	8.62%	8.62%	8.62%
(1/1/	THE CONGRAGO - (NOVI) COLUTE CLAUGH CENTRE	X V V I I	Generateu)			

PC51-012L

Weighted Average Fuel Price/Gal. Calculation

3 3	Gallons	<u>Price</u>			
On-hand before deliv.	100 X	3.4320	=	343.20	
Delivered	1,818X	3.4547	=	 6,280.69	Weighted
	1,918			\$ 6,623.89	Average
					\$ 3.4535

PC51-0120M Appendix 2

Alternate Form
Appendix 3
Page 1 of 1

CALCULATION OF AVERAGE CLASS RATE PER kWh

(1)	Rate Schedule:	All		Customer Charge (CC): \$5.00			
Block	(1)	(2)	(3)	(4)	(5)		
(by kWh) (\$/kWh) (\$/kWh) (\$2+3) (1x4)+CC (\$5)/(1) \$ 0.2003 0 to 500 0.8100 0.8100 410.00 0.8200 0.6197 Max 500 Total 410.00 0.8200 0.6197 Rate Schedule: (1) (2) (3) (4) Total Avg. Avg. Rate Avg. Rate (\$/kWh) (Plank	Poto	Suroborgo			_	
O to 500				` '	·		
to to to to Total A10.00 0.8200 0.6197 Rate Schedule: (1) (2) (3) (4) (5) (6) (7) (8/Wh) (8/Wh) (2+3) (1x4) (5)/(1) \$ 0.2003 0 to to to Total Block Rate Surcharge (8/Wh) (2+3) (1x4) (5)/(1) \$ 0.2003 Rate Schedule: (1) (2) (3) (4) (5) (6) (5)/(1) \$ 0.2003 Total Schedule: (1) (2) (3) (4) (5) (6) (7) (8/Wh) (8/Wh) (8/Wh) (8/Wh) (8/Wh) (1x4) (5)/(1) \$ 0.2003 Rate Schedule: (1) (2) (3) (4) (5) (6) (8/Wh) (8/Wh) (8/Wh) (8/Wh) (1x4) (5)/(1) \$ 0.2003 0 to	` - ´	, ,	(4//////	` '	· · ·	(3), (1)	7 0.200
Total	to						
Max	to						
Rate Schedule:	to						
(1)	Max 500			Total	410.00	0.8200	0.6197
Block	Rate Schedule:						
Block (by kWh) (\$/kWh) (\$/kW	(1)	(2)	(3)				
(by kWh) (\$/kWh) (\$/kWh) (2+3) (1x4) (5)/(1) \$ 0.2003 0 to to to <	Disala	Dete	0				
0 to to to Max 500 Total to Block (by kWh) (s/kWh) (s/kWh			_	` '	· ·	,	
to to to Max 500 Rate Schedule: (1) (2) (3) (4) Total Total Avg. Avg. Rate (\$/kWh) (\$/kWh) (2+3) (1x4) (5)/(1) \$ 0.2003 0 to to to Total Rate Schedule: (1) (2) (3) (4) Total \$ (\$/kWh) (2+3) (1x4) (5)/(1) \$ 0.2003 Total Rate Schedule: (1) (2) (3) (4) Total \$ (\$/kWh) (5)/(1) \$ 0.2003 Rate Schedule: (1) (2) (3) (4) Total Avg. Avg. Rate (\$/kWh) (5)/(1) \$ 0.2003 Rate Schedule: (1) (2) (3) (4) Total Avg. Avg. Rate (\$/kWh) (` *	(Φ/ΚΥΥΙΙ)	(φ/κννιι)	(2+3)	(1,4)	(3)/(1)	φ 0.2003
Total							
Total Avg. Avg. Rate Surcharge (\$/kWh) \$ (\$/kWh) (\$/							
Rate Schedule:							
Rate Schedule:				Total			
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Block (by kWh)		(2)	(3)	(4)	(5)	(6)	(7)
Block (by kWh) (\$\frac{\(\carcei\ck}\cute\)}}}}\cute\)}}\cute\)}}\ \ \) \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	(1)	(2)	(3)				
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to to Total Total Rate Schedule: (1) (2) (3) (4) (5) (6) (7) Avg. Avg. Rate Block Rate Surcharge (\$/kWh) \$ (\$/kWh) - (by kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (5)/(1) \$ 0.2003 0 to to to to to	0 to						
Total	to						
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Rate Schedule: (1) (2) (3) (4) (5) (6) (7) Total Total Avg. Avg. Rate Block Rate Surcharge (\$/kWh) \$ (\$/kWh) (\$/kWh) - (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) - (\$/kWh) (\$	to						
(1) (2) (3) (4) (5) (6) (7) Total Total Total Avg. Avg. Rate (\$/kWh)	Max 500			Total			
Block	Rate Schedule:						
Block (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) - (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) - (\$/kWh) (\$/kWh) (\$/kWh) (\$/kWh) - (\$/kWh) (\$	(1)	(2)	(3)				
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to							
				Total			

PEDRO BAY VILLAGE COUNCIL

Designing Fuel Inventory	Invoice Number	Delivery Date	Gallons	Cost per Gallon	Delivery/ Mark-Up per Gallon	T	otal Cost
Beginning Fuel Inventory Last Approved Fuel Cost/Gal.			100	3.4320			
• •	(Last Approved Fuel Cost/Gal. = Beginning Fuel Inventory Cost>						343.20
				,			
Reporting Period Purchases	98566	09/08/20	437.2	2.8076	0.2761		1,348
	101588	01/26/21	1,000.0	3.2276	0.2761		3,504
	1623	04/02/21	380.8	3.4760	0.2761		1,429
							-
						+	-
							_
							-
							-
							-
							-
Totals for Reporting Period							-
Purchases on this sheet:			1,818			\$	6,280.69
Grand Totals (beginning inventory plus purchases) A B						\$	6,623.89
Grand Total (2 4535	Weighted Ave	r Cost	nor gallon			

Grand Total Cost divided by Grand Total Gallons = 3.4535 Weighted Avg. Cost per gallon Purchases: Total Cost divided by Grand Total Gallons = 3.4547 Weighted Avg. Cost per gallon

Staff notes Pedro Bay included the State motor fuel tax of \$0.08 in the cost per gallon of fuel on its Fuel Report. Staff removed the motor fuel tax from the amount reported to calculate the cost per gallon listed above. Staff removed it because fuel used by power plants for power generation are exempt and entitled to a refund of the motor fuel tax paid. (AS 43.40.015(d)(1), AS 43.40.030(d), and AS 43.40.100(C)).

Pedro Bay's 2021 mark-up Schedule shows a mark-up of \$0.8390, made up of \$0.2761 expenditures per gallon and \$0.5629 for restocking fuel and R&R account. Staff did not include the \$0.5629 per gallon because the restocking fuel and R&R accounts are not costs to the utility at this time.

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